Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2010 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	294,950			270,681	_	6,166	1,763	570,031	3	0	51,178
Natural Gas Plant Liquids and Liquefied	14,226	-46	10.052	1 024			0.004	10.000	2 070	14 100	6 010
Refinery Gases Pentanes Plus		-46	18,053	1,034	_		2,824	12,983	3,278	14,182	6,818
Liquefied Petroleum Gases		-46	10.052	1,034	_		22 2,802	4,353	516	1,493	58
			18,053	1,034	_		2,802	8,630	2,762	12,689	6,760
Ethane/Ethylene			- 44.470	700	_		- 040	_	4.005	46	4 740
Propane/Propylene			11,472	786	_		349	4 000	1,665	13,245	1,718
Normal Butane/Butylene			6,364	240	_		2,433	4,900	1,097	-126	4,550
Isobutane/Isobutylene	3,049		217	8	_		20	3,730	_	-476	492
Other Liquids		2,221		19,750	49,587	19,368	-4,692	92,318	858	2,442	44,751
Hydrogen/Oxygenates/Renewables/		0.001		67	25 200	F 700	014	40.076	17		0.566
Other Hydrocarbons		2,221		67	35,390	5,729 8,720	314	43,076 8,720	17	0	2,566
, ,				_	0			8,720	17	0	
Oxygenates (excluding Fuel Ethanol)		0.004			-	17		- 04.050	17		0.500
Renewable Fuels (including Fuel Ethanol)		2,221		67	35,390	-3,014	314	34,350	_	0	2,566
Fuel Ethanol		2,221		67	35,390	-3,332	221	34,125	_	0	2,418
Renewable Fuels Except Fuel Ethanol		_		_	_	318	93	225	-	0	148
Other Hydrocarbons				-	_	6	0	6	-	0	-
Unfinished Oils				13,671	62		-1,296	12,587	_	2,442	18,226
Motor Gasoline Blend.Comp. (MGBC)		_		6,012	14,135	13,639	-3,710	36,655	841	0	23,959
Reformulated		_		402	5,728	2,306	-3,096	11,531		0	11,555
Conventional				5,610	8,407	11,333	-614 -	25,124	840 -	0 -	12,404
·			704 750	04 070	00 470	10.007	500		64 007	600.075	07.100
Finished Petroleum Products		_	701,753	31,279	28,170	-10,307	693		61,827	688,375	37,109
Finished Motor Gasoline		_	375,102	3,750	19,898	-10,307	2,045		9,878	376,520	6,103
Reformulated		_	257,614	0.750	11,434	-2,777	765		2,445	263,062	802
Conventional		-	117,488	3,750	8,464	-7,530	1,280		7,434	113,459	5,301
Finished Aviation Gasoline			374	0.000	4 004		-2			376	259
Kerosene-Type Jet Fuel			94,915	8,802	1,981		-776		5,998	100,476	9,501
Kerosene			238	0.556	7.264	 0	40		10 707	188	139
Distillate Fuel Oil			118,847	2,556	7,264	-35	-1,656		10,737	119,586	11,721
15 ppm sulfur and under ⁶			104,107	2,211	7,184		-1,326		4,319	110,474	9,438
Greater than 15 ppm to 500 ppm sulfur ⁶ Greater than 500 ppm sulfur			5,761	275 70	80	35	-303		3,860	2,514	853
Besides Fred Cit			8,979	-	80		-27		2,558	6,598	1,430
Residual Fuel Oil ⁷			29,668	14,352	_		1,179		4,382	38,459	5,066
Less than 0.31 percent sulfur			460	0.001	_		41 122		NA NA	NA NA	167
0.31 to 1.00 percent sulfur			7,216	2,331	_					NA	923
Greater than 1.00 percent sulfur			21,992	12,021	_		1,013		NA	NA 220	3,973
Petrochemical Feedstocks			33	282	_		-23 0		_	338	2
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			55 -22	282	_		-23		_	337	2
			-22 247	_	_		-23 -16		- 810	-547	23
Special Naphthas				27	-976						
Lubricants			4,848		-976		-165		2,094	1,970	1,062
Waxes Petroleum Coke			34,936	359 233	_		-114		62 27 003	297	1 007
			,		_				27,003	8,280	1,237
Marketable			27,850 7,086	233	_		-114		27,003	1,194 7,086	1,237
Catalyst			7,086	917			261		840	7,086	1,768
Asphalt and Road OilStill Gas											
Miscellaneous Products			32,167 3,122	 1	3		-80		 14	32,167 3,192	 228
	1	1	l	I	I		I	1		1	

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."